

SCHEDULE 1

R E S I D E N T I A L

Applicable to residential service of natural gas for cooking, water heating, space heating and other residential uses, as set forth in Section 15.36.020 of the Municipal Code.

<u>RATES:</u>	<u>Residential</u>
• Daily Service Charge per Meter	\$0.1644
• Tier I Rate (per therm) Applicable to all usage at or below daily baseline therm allowances under Special Condition (1)	\$0.7519
• Tier II Rate (per therm) Applicable to all usage above daily baseline therm allowances under Special Condition (1)	\$1.1785
• Cost of Gas (per therm) Applicable to all usage	Core Commodity Charge

USE PRIORITY:

Service under this schedule shall be limited to residential customers who have priority in the use of gas over customers served under any of the other rate schedules at times when there is insufficient gas to supply the demands of all customers.

SPECIAL CONDITIONS:

- (1) Applicable only to specific volumes of residential cooking, water heating, space heating and other residential uses. Based on the end use for (A) single-family and individually metered dwelling units and (B) master metered multi-family dwelling units, a Daily Baseline Therm Allowance (Baseline Allowance), will be applied. Usage falling at or below the Baseline Allowance will be charged at the Tier I Rate. Usage in excess of the Baseline Allowance will be billed at the Tier II Rate.

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Effective Date: **October 1, 2024**

Billing Codes	End Use for Residence	Daily Baseline Therm Allowance	
		(A) Single Family and Individually- Metered Dwelling Units (Per Unit)	(B) Master- Metered Multi-Family Dwelling Units (Per Unit)
1	Space Heating Only		
	• Summer (5/1 through 10/31)	0.424	0.000
	• Winter Off-Peak (Nov., Mar., and Apr.)	0.874	0.450
	• Winter On-Peak (Dec., Jan., and Feb.)	1.600	1.176
2	Cooking & Water Heating		
	• Summer (5/1 through 10/31)	0.424	0.424
	• Winter Off-Peak (Nov., Mar., and Apr.)	0.874	0.424
	• Winter On-Peak (Dec., Jan., and Feb.)	1.600	0.424
3	Basic Plus Space Heating		
	• Summer (5/1 through 10/31)	0.424	0.424
	• Winter Off-Peak (Nov., Mar., and Apr.)	0.874	0.874
	• Winter On-Peak (Dec., Jan., and Feb.)	1.600	1.600
4	Cooking & Space Heating		
	• Summer (5/1 through 10/31)	0.424	0.080
	• Winter Off-Peak (Nov., Mar., and Apr.)	0.874	0.530
	• Winter On-Peak (Dec., Jan., and Feb.)	1.600	1.256
5	Cooking Only		
	• Summer (5/1 through 10/31)	0.424	0.080
	• Winter Off-Peak (Nov., Mar., and Apr.)	0.874	0.080
	• Winter On-Peak (Dec., Jan., and Feb.)	1.600	0.080
6	Water Heating		
	• Summer (5/1 through 10/31)	0.424	0.344
	• Winter Off-Peak (Nov., Mar., and Apr.)	0.874	0.344
	• Winter On-Peak (Dec., Jan., and Feb.)	1.600	0.344
7	Water & Space Heating		
	• Summer (5/1 through 10/31)	0.424	0.344
	• Winter Off-Peak (Nov., Mar., and Apr.)	0.874	0.794
	• Winter On-Peak (Dec., Jan., and Feb.)	1.600	1.520
8	Medical Condition per Exhibit "A"		

	• Summer (5/1 through 10/31)	1.246	N/A
	• Winter Off-Peak (Nov., Mar., and Apr.)	1.696	N/A
	• Winter On-Peak (Dec., Jan., and Feb.)	2.422	N/A
9	Non-Essential Uses	0.000	0.000

Monthly allowance is expressed in therms as determined by the system average
one therm equals 100,000 Btu.

- (2) Residential customers using gas for non-essential uses only, will pay the Tier II Rate for all usage. These non-essential uses include, but are not limited to decorative fireplaces, gas lamps and clothes dryers.
- (3) Long Beach Utilities' (LBU) cost of gas is defined as an amount equal to LBU's weighted average cost per therm of gas supply purchased, necessary to meet the forecasted Core and Non-Core demand for the month. In addition, the cost of gas shall include the cost to administer the transportation, purchasing, remarketing, balancing, etc., of LBU's natural gas requirements, as well as the cost for any financial transactions implemented to reduce market exposure for the cost of gas. The gas purchased will be comprised of any one or combination of three increments of supply as follows:
 - (a) Interstate supplies delivered into the Southern California Gas Company (SoCalGas) intrastate pipeline system without consideration of SoCalGas (or any other intrastate pipeline company providing similar services) pipeline transportation and other system costs associated with intrastate delivery to the City of Long Beach (City);
 - (b) Gas storage withdrawals; and
 - (c) Any local gas delivered directly into LBU's pipeline system.
- (4) The Core Commodity Charge under this Schedule will be determined on a monthly basis and shall be equal to LBU's projected cost of gas. There will be no markup to the customer above LBU's actual cost of gas as determined by actual expenditures, but not including any discounts or rebates.
- (5) The cost of all gas purchased by LBU shall be assigned to either the Core or Non-Core Commodity Charge, according to the price of each increment. The Core demand (Rate Schedules 1, 2, 3, and 5) shall be met with sufficient volumes of the lowest cost increment(s) of gas.
- (6) The monthly Commodity Charge will be made available to customers by calling LBU at (562) 570-2066 and will also be posted on the City's internet website. The actual cost of gas charged to the customer may differ from the posted rate as the customer's billing period may overlap over more than one month and therefore the billed commodity charge will reflect the weighted average commodity charge based on the number of days in each month under the customer's billing cycle.
- (7) The Commodity Charge shall be subject to adjustment as the result of tariff, pricing changes, or regulatory action that may be imposed by governmental entities having jurisdiction therein.
- (8) These rates do not apply to services provided by SoCalGas operating under franchise with the City.